

STACK EMISSIONS MONITORING REPORT



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Operator & Address:

North Tyneside Council
Whitley Bay Crematorium
Blyth Road
Whitley Bay
Tyne & Wear
NE26 4NH

Permit Reference:

EPR Permit: NT006 / PG 5/2(12)

Release Point:

Cremator 1

Sampling Date(s):

5th June 2018

SOCOTEC UK Job Number:	LEK 11173
Report Date:	23rd July 2018
Version:	1
Report By:	Andrew O'Neill
MCERTS Number:	MM 08 985
MCERTS Level:	MCERTS Level 2 - Team Leader
Technical Endorsements:	1, 2, 3 & 4
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MCERTS Number:	MM 04 493
Business Title:	MCERTS Level 2 - Team Leader
Technical Endorsements:	1, 2, 3 & 4
Signature:	



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CONTENTS

EXECUTIVE SUMMARY

Stack Emissions Monitoring Objectives

- Plant
- Operator
- Stack Emissions Monitoring Test House

Emissions Summary

Monitoring Times

Process Details

Monitoring Methods

Analytical Methods

- Sampling Methods with Subsequent Analysis
- On-Site Testing

Sampling Location

- Sampling Plane Validation Criteria
- Duct Characteristics
- Sampling Lines & Sample Points
- Sampling Platform
- Sampling Location / Platform Improvement Recommendations

Sampling and Analytical Method Deviations

APPENDICES

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

APPENDIX 3 - Measurement Uncertainty Budget Calculations

EXECUTIVE SUMMARY

MONITORING OBJECTIVES

North Tyneside Council operates a cremation process at Whitley Bay Crematorium which is subject to EPR Permit NT006 / PG 5/2(12), under the Environmental Permitting Regulations 2010.

SOCOTEC UK LTD were commissioned by North Tyneside Council to carry out stack emissions monitoring to determine the release of prescribed pollutants from the following Plant under normal operating conditions.

The results of these tests shall be used to demonstrate compliance with a set of emission limit values for prescribed pollutants as specified in the Plant's EPR Permit, NT006 / PG 5/2(12).

Plant

Cremator 1

Operator

North Tyneside Council
Whitley Bay Crematorium
Blyth Road
Whitley Bay
Tyne & Wear
NE26 4NH

EPR Permit: NT006 / PG 5/2(12)

Stack Emissions Monitoring Test House

SOCOTEC UK - East Kilbride Laboratory
2-4 Langlands Place
Kelvin South Business Park
East Kilbride
G75 0YF
UKAS and MCERTS Accreditation Number: 1015

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MCERTS accredited results will only be claimed where both the sampling and analytical stages are UKAS accredited.
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EXECUTIVE SUMMARY

EMISSIONS SUMMARY					
Parameter	Units	Result	Calculated Uncertainty +/-	Limit	MCERTS accredited result
Total Particulate Matter	mg/m ³	110.7	3.65	160	✓
Particulate Emission Rate	g/hr	318	10.5	-	
Hydrogen Chloride	mg/m ³	43.66	4.453	200	✓
Hydrogen Chloride Emission Rate	g/hr	126.69	12.922	-	
Volatile Organic Compounds	mg/m ³	0.80	1.37	20	✓
Volatile Organic Compounds Emission Rate	g/hr	2.29	3.94	-	
Carbon Monoxide	mg/m ³	0.84	1.93	200	✓
Carbon Monoxide Emission Rate	g/hr	2.41	5.54	-	
Oxygen	% v/v	10.4	1.1	-	✓
Moisture	%	10.6	0.33	-	✓
Stack Gas Temperature	°C	845	-	-	
Stack Gas Velocity	m/s	8.2	0.22	-	
Gas Volumetric Flow Rate (Actual)	m ³ /hr	13083	692	-	✓
Gas Volumetric Flow Rate (STP, Wet)	m ³ /hr	3205	170	-	
Gas Volumetric Flow Rate (STP, Dry)	m ³ /hr	2864	151	-	
Gas Volumetric Flow Rate at Reference Conditions	m ³ /hr	2877	152	-	

ND = None Detected.

Results at or below the limit of detection are highlighted by bold italic text.

The above volumetric flow rate is an average of the data collected during the isokinetic tests. Mass emissions for non isokinetic tests are also calculated using these values.

Reference conditions are 273K, 101.3kPa, dry gas 11% Oxygen.

EXECUTIVE SUMMARY

MONITORING TIMES			
Parameter	Sampling Date(s)	Sampling Times	Sampling Duration
Total Particulate Matter Run 1	05 June 2018	12:29 - 13:29	60 minutes
Total Particulate Matter Run 2	05 June 2018	14:03 - 15:03	60 minutes
Total Particulate Matter Run 3	05 June 2018	15:30 - 16:30	60 minutes
Hydrogen Chloride Run 1	05 June 2018	12:29 - 13:29	60 minutes
Hydrogen Chloride Run 2	05 June 2018	14:03 - 15:03	60 minutes
Hydrogen Chloride Run 3	05 June 2018	15:30 - 16:30	60 minutes
Volatile Organic Compounds Run 1	05 June 2018	12:29 - 13:29	60 minutes
Volatile Organic Compounds Run 2	05 June 2018	14:03 - 15:03	60 minutes
Volatile Organic Compounds Run 3	05 June 2018	15:30 - 16:30	60 minutes
Combustion Gases Run 1	05 June 2018	12:29 - 13:29	60 minutes
Combustion Gases Run 2	05 June 2018	14:03 - 15:03	60 minutes
Combustion Gases Run 3	05 June 2018	15:30 - 16:30	60 minutes
Preliminary Stack Traverse	05 June 2018	11:45	-

EXECUTIVE SUMMARY

PROCESS DETAILS

CREMATOR OPERATING INFORMATION			
Description of process	Cremation		
Continuous or batch	Batch		
Abatement	Secondary Chamber		
Plume Appearance	None visible from sampling location		
TEST SPECIFIC DETAILS	Run 1	Run 2	Run 3
Coffin Type	Standard	Standard	Standard
Sex	Male	Female	Male
Body Size	Medium	Medium	Medium
Cremation Number	44289	44290	44291

EXECUTIVE SUMMARY

Monitoring Methods

The selection of standard reference / alternative methods employed by SOCOTEC UK is determined, wherever possible by the hierarchy of method selection outlined in Environment Agency Technical Guidance Note (Monitoring) M2.

MONITORING METHODS						
Species	Method Standard Reference Method / Alternative Method	SOCOTEC UK Technical Procedure	UKAS Lab Number	MCERTS Accredited Method	Limit of Detection (LOD)	Calculated MU +/- %
TPM	SRM - BS EN 13284-1	AE 104	1015	Yes	0.25 mg/m ³	3.3%
Hydrogen Chloride	SRM - BS EN 1911	AE 111	1015	Yes	0 mg/m ³	10.2%
VOCs	SRM - BS EN 12619:2013	AE 102	1015	Yes	0.34 mg/m ³	172.3%
CO	SRM - BS EN 15058:2017	AE 102	1015	Yes	0.26 mg/m ³	230.3%
O ₂	AM - BS EN 14789:2017	AE 102	1015	Yes	0.01%	10.4%
H ₂ O	SRM - BS EN 14790	AE 105	1015	Yes	0.01%	3.14%
Velocity	SRM - BS EN ISO 16911-1	AE 154	1015	Yes	5 Pa	2.7%
Volumetric Flow Rate	SRM - BS EN ISO 16911-1	AE 154	1015	Yes	-	5.3%

EXECUTIVE SUMMARY

Analytical Methods

The following tables list the analytical methods employed together with the custody and archiving details:

SAMPLING METHODS WITH SUBSEQUENT ANALYSIS							
Species	Analytical Technique	Analytical Procedure	UKAS Lab Number	UKAS Accredited Lab Analysis	Analysis Lab	Sample Archive Location	Archive Period
TPM	Gravimetric	AE 106	1015	Yes	SOCOTEC UK (East Kilbride)	SOCOTEC UK (East Kilbride)	8 Weeks
Hydrogen Chloride	Ion Chromatography	ASC/SOP/110	1015	Yes	SOCOTEC (Bretby)	SOCOTEC (Bretby)	8 Weeks

ON-SITE TESTING							
Species	Analytical Technique	Analytical Procedure	UKAS Lab Number	MCERTS Accredited Analysis	Laboratory	Data Archive Location	Archive Period
-	-	-	-	-	-	-	-
VOCs	Flame Ionisation Detection	AE 102	1015	Yes	SOCOTEC UK (East Kilbride)	SOCOTEC UK (East Kilbride)	5 years
CO	Non Dispersive Infra Red	AE 102	1015	Yes	SOCOTEC UK (East Kilbride)	SOCOTEC UK (East Kilbride)	5 years
O ₂	Zirconia Cell	AE 102	1015	Yes	SOCOTEC UK (East Kilbride)	SOCOTEC UK (East Kilbride)	5 years
H ₂ O	Gravimetric	AE 105	1015	Yes	SOCOTEC UK (East Kilbride)	-	-

EXECUTIVE SUMMARY

SAMPLING LOCATION					
Sampling Plane Validation Criteria	Value	Units	Requirement	Compliant	Method
Lowest Differential Pressure	10	Pa	>= 5 Pa	Yes	BS EN 15259
Lowest Gas Velocity	6.4	m/s	-	-	-
Highest Gas Velocity	9.1	m/s	-	-	-
Ratio of Gas Velocities	1.4	:1	< 3:1	Yes	BS EN 15259
Mean Velocity	6.9	m/s	-	-	-
Maximum angle of flow with regard to duct axis	<15	°	< 15°	Yes	BS EN 15259
No local negative flow	Yes	-	-	Yes	BS EN 15259

DUCT CHARACTERISTICS		
	Value	Units
Shape	Circular	-
Depth	0.75	m
Width	-	m
Area	0.44	m ²
Port Depth	180	mm

SAMPLING LINES & POINTS		
	Isokinetic	Non-Iso & Gases
Sample port size	4" Flange	4" Flange
Number of lines used	1	1
Number of points / line	1	1
Duct orientation	Horizontal	Horizontal
Filtration	-	Out Stack
Filtration for TPM	Out Stack	-

SAMPLING PLATFORM	
General Platform Information	
Permanent / Temporary Platform / Ground level / Floor Level / Roof	Roof Level
Inside / Outside	Outside

M1 Platform requirements	
Is there a sufficient working area so work can be performed in a compliant manner	No
Platform has 2 levels of handrails (approximately 0.5 m & 1.0 m high)	N/A
Platform has vertical base boards (approximately 0.25 m high)	N/A
Platform has removable chains / self closing gates at the top of ladders	N/A
Handrail / obstructions do not hamper insertion of sampling equipment	No
Depth of Platform = >Stack depth / diameter + wall and port thickness + 1.5m	No

Sampling Platform Improvement Recommendations (if applicable)

The sampling location is very restricted by ductwork so does not meet the requirements as specified in EA Guidance Note M1.

EXECUTIVE SUMMARY

Sampling & Analytical Method Deviations

Sample Plane

Due to the restrictive nature of the sampling location, it is only possible to sample on one line and at one point. This is likely to increase the uncertainty of the result.

APPENDICES

CONTENTS

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

APPENDIX 3 - Measurement Uncertainty Budget Calculations

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

MONITORING SCHEDULE					
Species	Method Standard Reference Method / Alternative Method	SOCOTEC UK Technical Procedure	UKAS Lab Number	MCERTS Accredited Method	Number of Samples
TPM	SRM - BS EN 13284-1	AE 104	1015	Yes	3
Hydrogen Chloride	SRM - BS EN 1911	AE 111	1015	Yes	3
VOCs	SRM - BS EN 12619:2013	AE 102	1015	Yes	3
CO	SRM - BS EN 15058:2017	AE 102	1015	Yes	1
O ₂	AM - BS EN 14789:2017	AE 102	1015	Yes	1
H ₂ O	SRM - BS EN 14790	AE 105	1015	Yes	3
Velocity	SRM - BS EN ISO 16911-1	AE 154	1015	Yes	1

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

CALIBRATEABLE EQUIPMENT CHECKLIST					
Extractive Sampling		Instrumental Analyser/s		Miscellaneous	
Equipment	Equipment I.D.	Equipment	Equipment I.D.	Equipment	Equipment I.D.
Control Box DGM	LEK 9.36	Horiba PG-350 Analyser	LEK 12.14	Laboratory Balance	LEK 15.21
Box Thermocouples	LEK 9.37	FT-IR Gasmet	-	Tape Measure	LEK 20.7
Meter In Thermocouple	LEK 9.37	FT-IR Oven Box	-	Stopwatch	LEK 17.16
Meter Out Thermocouple	LEK 9.37	Bernath 3006 FID	-	Protractor	-
Control Box Timer	LEK 17.19	Signal 3030 FID	-	Barometer	LEK 16.6
Oven Box	LEK 13.14	Servomex	-	Digital Micromanometer	LEK 1.14
Probe	LEK 6.50	JCT Heated Head Filter	-	Digital Temperature Meter	LEK 2.15
Probe Thermocouple	-	Thermo FID	LEK 8.11	Stack Thermocouple	LEK 3.214
Probe	-	Stackmaster	-	Mass Flow Controller	-
Probe Thermocouple	-	FTIR Heater Box for Heated Line	-	MFC Display module	-
S-Pitot	LEK 6.21	Anemometer	-	1m Heated Line (1)	LEK 8.37
L-Pitot	-	Ecophysics NOx Analyser	-	1m Heated Line (2)	-
Site Balance	LEK 23.16	Chiller (JCT/MAK 10)	LEK 12.13	1m Heated Line (3)	-
Last Impinger Arm	-	Heated Line Controller (1)	LEK 8.37	5m Heated Line (1)	-
Dioxins Cond. Thermocouple	-	Heated Line Controller (2)	LEK 8.31	10m Heated Line (1)	-
Callipers	LEK 15.1K	Site temperature Logger	-	10m Heated Line (2)	-
Small DGM	-		-	15m Heated Line (1)	-
Heater Controller	-		-	20m Heated Line (1)	LEK 8.31
Inclinometer (Swirl Device)	LEK 24.8		-	20m Heated Line (2)	-

NOTE: If the equipment I.D. is represented by a dash (-), then this piece of equipment has not been used for this test.

CALIBRATION GASES					
Gas (traceable to ISO 17025)	Cylinder I.D Number	Supplier	ppm	%	Analytical Tolerance +/- %
Oxygen	LEK 140	BOC	-	10.96	2.0
Propane	LEK 159	BOC	10.7	-	2.0
Carbon Monoxide	LEK 172	BOC	167.8	-	2.0

STACK EMISSIONS MONITORING TEAM

MONITORING TEAM								
Personnel	MCERTS Number	MCERTS		TE / H&S Qualifications and Expiry Date				
		Level	Expiry	TE1	TE2	TE3	TE4	H&S
David Drylie	MM 04 493	MCERTS Level 2	Jan 19	Dec 20	Mar 19	Dec 21	Jun 21	Jan 19
Callum Montgomery	MM 16 1399	MCERTS Level 1	Nov 21	-	-	-	-	Nov 21

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

TOTAL PARTICULATE MATTER SUMMARY					
Parameter	Sampling Times	Concentration mg/m ³	Uncertainty mg/m ³	Limit mg/m ³	Emission Rate g/hr
Run 1	12:29 - 13:29 05 June 2018	95.3	3.02	160	294.3
Run 2	14:03 - 15:03 05 June 2018	125.4	4.15	160	379.0
Run 3	15:30 - 16:30 05 June 2018	111.4	3.89	160	280.1
Blank	-	3.05	-	-	-

Reference conditions are 273K, 101.3kPa, dry gas 11% Oxygen.

Acetone Blank Value mg/l	Acceptable Value mg/l
2.0	10

FILTER INFORMATION

SAMPLES								
Test	Filter & Probe Rinse Number	Filter Start Weight g	Filter End Weight g	Mass Gained on Filter g	Probe Rinse Start Weight g	Probe Rinse End Weight g	Mass Gained on Probe g	Combined Total Mass Gained g
Run 1	AH 1745	0.61815	0.66419	0.04604	188.55770	188.58940	0.03170	0.07774
Run 2	AH 1744	0.62407	0.67790	0.05383	185.43740	185.48450	0.04710	0.10093
Run 3	AH 1740	0.62825	0.66415	0.03590	188.47000	188.50740	0.03740	0.07330

If total mass gained is less than the LOD then the LOD is reported

BLANKS								
Test	Filter & Probe Number	Filter Start Weight g	Filter End Weight g	Mass Gained Filter g	Probe Start Weight g	Probe End Weight g	Mass Gained Probe g	Combined Total Mass Gained g
Run 1	AH 1741	0.62479	0.62453	-0.00026	186.43320	186.43580	0.00260	0.00234

If total mass gained is less than the LOD then the LOD is reported

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS - RUN 1			TPM		
Absolute pressure of stack gas, P_s			Molecular weight of dry gas, M_d		
Barometric pressure, P _b	mm Hg	763.51	CO ₂	%	5.76
Stack static pressure, P _{static}	mm H ₂ O	-7.55	O ₂	%	10.35
$P_s = P_b + (P_{static})$	mm Hg	762.95	Total	%	16.11
$\frac{13.6}{13.6}$			N ₂ (100 - Total)	%	83.89
Vol. of water vapour collected, V_{wstd}			$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%N_2)$		29.34
Moisture trap weight increase, V _{lc}	g	74.6	Molecular weight of wet gas, M_s		
$V_{wstd} = (0.001246)(V_{lc})$	m ³	0.0929516	$M_s = M_d(1 - B_{wo}) + 18(B_{wo})$	g/gmol	28.11
Volume of gas metered dry, V_{mstd}			Actual flow of stack gas, Q_a		
Volume of gas sample through gas meter, V _m		0.809	Area of stack, A _s	m ²	0.44
Gas meter correction factor, V _d		1.024	$Q_a = (60)(A_s)(V_s)$	m ³ /min	221.6
Mean dry gas meter temperature, T _m	°C	24.417	Total flow of stack gas, Q		
Mean pressure drop across orifice, DH	mmH ₂ O	19.723	Conversion factor (K/mm.Hg)		0.3592
$V_{mstd} = \frac{(0.3592)(V_m)(P_b + (DH/13.6))(V_d)}{T_m + 273}$	m ³	0.766	$Q_{std} = \frac{(Q_a)P_s(0.3592)(1 - B_{wo})}{(T_s) + 273}$	Dry	48.3
Volume of gas metered wet, V_{mstw}			$Q_{stdO_2} = \frac{(Q_a)P_s(0.3592)(1 - B_{wo})(O_2REF)}{(T_s) + 273}$	@O ₂ ref	51.50
$V_{mstw} = V_{mstd} + V_{wstd}$	m ³	0.8587	$Q_{stW} = \frac{(Q_a)P_s(0.3592)}{(T_s) + 273}$	Wet	54.17
Vol. of gas metered at O₂ Ref. Cond., V_{metd@X%O₂}			Percent isokinetic, %I		
Is the process burning hazardous waste? (if yes, no favourable oxygen correction)		No	Nozzle diameter, D _n	mm	11.98
% oxygen measured in gas stream, act%O ₂		10.3	Nozzle area, A _n	mm ²	112.74
% oxygen reference condition		11	Total sampling time, q	min	60
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂		1.07	$\%I = \frac{(4.6398E6)(T_s + 273)(V_{mstd})}{(P_s)(V_s)(A_n)(q)(1 - B_{wo})}$	%	103.5
Factor $\frac{21.0 - ref\%O_2}{21.0 - act\%O_2}$			Acceptable isokinetic range 95% to 115%		Yes
$V_{mstd@X\%oxygen} = (V_{mstd})(O_2 Ref)$	m ³	0.8158	Particulate Concentration, C		
Moisture content, B_{wo}			Mass collected on filter, M _f	g	0.04604
$B_{wo} = \frac{V_{wstd}}{V_{mstd} + V_{wstd}}$	%	10.83	Mass collected in probe, M _p	g	0.03170
Moisture by FTIR			Total mass collected, M _n	g	0.07774
	%	-	$C_{wet} = \frac{M_n}{V_{mstw}}$	mg/m ³	90.535
Velocity of stack gas, V_s			$C_{dry} = \frac{M_n}{V_{mstd}}$	mg/m ³	101.525
Pitot tube velocity constant, K _p		34.97	$C_{dry@X\%O_2} = \frac{M_n}{V_{metd@X\%oxygen}}$	mg/m ³	95.299
Velocity pressure coefficient, C _p		0.93	Particulate Emission Rates, E		
Mean of velocity heads, DP _{avg}	mm H ₂ O	1.27	E = [(C _{wet})(Q _{stW})(60)] / 1000		294.28
Mean square root of velocity heads, ÖDP		1.13			
Mean stack gas temperature, T _s	°C	848			
$V_s = \frac{(K_p)(C_p)(\sqrt{DP})(T_s + 273)}{(M_n)(P_s)}$	m/s	8.36			

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS - RUN 2			TPM
Absolute pressure of stack gas, P_s			
Barometric pressure, P _b	mm Hg	763.51	
Stack static pressure, P _{static}	mm H ₂ O	-7.55	
$P_s = \frac{P_b + (P_{static})}{13.6}$	mm Hg	762.95	
Vol. of water vapour collected, V_{wstd}			
Moisture trap weight increase, V _{lc}	g	84.5	
$V_{wstd} = (0.001246)(V_{lc})$	m ³	0.105287	
Volume of gas metered dry, V_{mstd}			
Volume of gas sample through gas meter, V _m		0.843	
Gas meter correction factor, Y _d		1.024	
Mean dry gas meter temperature, T _m		27.667	
Mean pressure drop across orifice, DH	mmH ₂ O	21.208	
$V_{mstd} = \frac{(0.3592)(V_m)(P_b + (DH/13.6))(Y_d)}{T_m + 273}$	m ³	0.789	
Volume of gas metered wet, V_{mstw}			
$V_{mstw} = V_{mstd} + V_{wstd}$	m ³	0.8943	
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O₂}			
Is the process burning hazardous waste? (if yes, no favourable oxygen correction)		No	
% oxygen measured in gas stream, act%O ₂		10.79583333	
% oxygen reference condition		11	
O ₂ Reference	O ₂ Ref = 21.0 - act%O ₂	1.02	
Factor	$\frac{21.0 - ref\%O_2}{21.0 - act\%O_2}$		
$V_{mstd@X\%oxygen} = (V_{mstd})(O_2 Ref)$	m ³	0.8051	
Moisture content, B_{wo}			
$B_{wo} = \frac{V_{wstd}}{V_{mstd} + V_{wstd}}$	%	11.77	
Moisture by FTIR			
Velocity of stack gas, V_s			
Pitot tube velocity constant, K _p		34.97	
Velocity pressure coefficient, C _p		0.93	
Mean of velocity heads, DP _{avg}	mm H ₂ O	1.35	
Mean square root of velocity heads, ÖDP		1.16	
Mean stack gas temperature, T _s	°C	850	
$V_s = \frac{(K_p)(C_p)(\sqrt{DP})(\sqrt{T_s + 273})}{(M_s)(P_s)}$	m/s	8.65	
Molecular weight of dry gas, M_d			
CO ₂	%	5.76	
O ₂	%	10.80	
Total	%	16.56	
N ₂ (100-Total)	%	83.44	
$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%N_2)$		29.35	
Molecular weight of wet gas, M_s			
$M_s = M_d(1 - B_{wo}) + 18(B_{wo})$	g/gmol	28.02	
Actual flow of stack gas, Q_a			
Area of stack, A _s	m ²	0.44	
$Q_a = (60)(A_s)(V_s)$	m ³ /min	229.4	
Total flow of stack gas, Q			
Conversion factor (K/mm.Hg)		0.3592	
$Q_{std} = \frac{(Q_a)P_s(0.3592)(1 - B_{wo})}{(T_s) + 273}$	Dry	49.4	
$Q_{stdO_2} = \frac{(Q_a)P_s(0.3592)(1 - B_{wo})(O_2 REF)}{(T_s) + 273}$	@O ₂ ref	50.42	
$Q_{slw} = \frac{(Q_a)P_s(0.3592)}{(T_s) + 273}$	Wet	55.97	
Percent isokinetic, %I			
Nozzle diameter, D _n	mm	11.98	
Nozzle area, A _n	mm ²	112.74	
Total sampling time, q	min	60	
$\%I = \frac{(4.6398E6)(T_s + 273)(V_{mstd})}{(P_s)(V_s)(A_n)(q)(1 - B_{wo})}$	%	104.4	
Acceptable isokinetic range 95% to 115%			Yes
Particulate Concentration, C			
Mass collected on filter, M _f	g	0.05383	
Mass collected in probe, M _p	g	0.04710	
Total mass collected, M _n	g	0.10093	
$C_{wet} = \frac{M_n}{V_{mstw}}$	mg/m ³	112.86	
$C_{dry} = \frac{M_n}{V_{mstd}}$	mg/m ³	127.92	
$C_{dry@X\%O_2} = \frac{M_n}{V_{mstd@X\%oxygen}}$	mg/m ³	125.36	
Particulate Emission Rates, E			
$E = [(C_{wet})(Q_{slw})(60)] / 1000$			379.00

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS - RUN 3			TPM
Absolute pressure of stack gas, P_s			
Barometric pressure, P _b	mm Hg	763.51	
Stack static pressure, P _{static}	mm H ₂ O	-7.55	
P _a = P _b + (P _{static})	mm Hg	762.95	
		13.6	
Vol. of water vapour collected, V_{wstd}			
Moisture trap weight increase, V _{lc}	g	57.8	
V _{wstd} = (0.001246)(V _{lc})	m ³	0.0720188	
Volume of gas metered dry, V_{mstd}			
Volume of gas sample through gas meter, V _m		0.759	
Gas meter correction factor, Y _d		1.024	
Mean dry gas meter temperature, T _m		25.750	
Mean pressure drop across orifice, DH mmH ₂ O		17.093	
V _{mstd} = $\frac{(0.3592)(V_m)(P_b + (DH/13.6))(Y_d)}{T_m + 273}$		0.715	
Volume of gas metered wet, V_{mstw}			
V _{mstw} = V _{mstd} + V _{wstd}	m ³	0.7869	
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O2}			
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)		No	
% oxygen measured in gas stream, act%O ₂		11.79909091	
% oxygen reference condition		11	
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂		0.92	
Factor $\frac{21.0 - \text{ref}\%O_2}{21.0 - \text{act}\%O_2}$			
V _{mstd@X%oxygen} = (V _{mstd}) (O ₂ Ref)	m ³	0.6577	
Moisture content, B_{wo}			
B _{wo} = $\frac{V_{wstd}}{V_{mstd} + V_{wstd}}$	%	0.0915	
		9.15	
Moisture by FTIR			
	%	-	
Velocity of stack gas, V_s			
Pitot tube velocity constant, K _p		34.97	
Velocity pressure coefficient, C _p		0.93	
Mean of velocity heads, DP _{avg}	mm H ₂ O	1.08	
Mean square root of velocity heads, ÖDP		1.04	
Mean stack gas temperature, T _s	°C	838	
V _s = $\frac{(K_p)(C_p)(\sqrt{DP})(\sqrt{T_s + 273})}{(M_s)(P_s)}$	m/s	7.66	
Molecular weight of dry gas, M_d			
CO ₂	%	5.76	
O ₂	%	11.80	
Total	%	17.56	
N ₂ (100 - Total)	%	82.44	
M _d = 0.44(%CO ₂)+0.32(%O ₂)+0.28(%N ₂)		29.39	
Molecular weight of wet gas, M_s			
M _s = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol	28.35	
Actual flow of stack gas, Q_a			
Area of stack, A _s	m ²	0.44	
Q _a = (60)(A _s)(V _s)	m ³ /min	203.1	
Total flow of stack gas, Q			
Conversion factor (K/mm.Hg)		0.3592	
Q _{std} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})}{(T_s) + 273}$	Dry	45.5	
Q _{stdO2} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})(O_2\text{REF})}{(T_s) + 273}$	@O ₂ ref	41.92	
Q _{stw} = $\frac{(Q_a)P_s(0.3592)}{(T_s) + 273}$	Wet	50.12	
Percent isokinetic, %I			
Nozzle diameter, D _n	mm	11.98	
Nozzle area, A _n	mm ²	112.74	
Total sampling time, q	min	60	
%I = $\frac{(4.6398E6)(T_s + 273)(V_{mstd})}{(P_s)(V_s)(A_n)(q)(1-B_{wo})}$	%	102.6	
Acceptable isokinetic range 95% to 115%		Yes	
Particulate Concentration, C			
Mass collected on filter, M _f	g	0.03590	
Mass collected in probe, M _p	g	0.03740	
Total mass collected, M _n	g	0.0733	
C _{wet} = $\frac{M_n}{V_{mstw}}$	mg/m ³	93.15	
C _{dry} = $\frac{M_n}{V_{mstd}}$	mg/m ³	102.54	
C _{dry@X%O2} = $\frac{M_n}{V_{mstd@X\%oxygen}}$	mg/m ³	111.45	
Particulate Emission Rates, E			
E = [(C _{wet})(Q _{stw})(60)] / 1000		280.13	

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

TOTAL PARTICULATE MATTER QUALITY ASSURANCE CHECKLIST

LEAK RATE						
Run	Mean Sampling Rate litre/min	Pre-sampling Leak Rate litre/min	Post-sampling Leak Rate litre/min	Maximum Vacuum mm Hg	Acceptable Leak Rate litre/min	Leak Tests Acceptable?
Run 1	13.81	0.01	0.01	-635	0.28	Yes
Run 2	14.39	0.01	0.01	-482.6	0.29	Yes
Run 3	12.96	0.05	0.05	-355.6	0.26	Yes

ISOKINETICITY		
Run	Isokinetic Variation %	Acceptable Isokineticity
Run 1	103.53	Yes
Run 2	104.37	Yes
Run 3	102.55	Yes

Acceptable isokinetic range 95% to 115%

WEIGHING BALANCE UNCERTAINTY			
Run	Result mg/m ³	5% ELV mg/m ³	LOD < 5% ELV
Run 1	0.25	8.0	Yes
Run 2	0.25	8.0	Yes
Run 3	0.30	8.0	Yes

The above is based on both the Filter and rinse uncertainty

BLANK VALUE				
Run	Overall Blank Value mg/m ³	Daily Emission Limit Value mg/m ³	Acceptable Blank Value mg/m ³	Overall Blank Acceptable mg/m ³
Blank 1	3.05	160	16.0	Yes

FILTERS					
Run	Filter Material	Filter Size mm	Max Filtration Temperature °C	Pre-use Filter Conditioning Temperature °C	Post-use Filter Conditioning Temperature °C
Run 1	Glass Fibre	110	160	180	160
Run 2	Glass Fibre	110	160	180	160
Run 3	Glass Fibre	110	160	180	160

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

HYDROGEN CHLORIDE SUMMARY					
Test	Sampling Times	Concentration mg/m ³	LOD mg/m ³	Limit mg/m ³	Emission Rate g/hr
Run 1	12:29 - 13:29 05 June 2018	42.56	0.002	200	131.70
Run 2	14:03 - 15:03 05 June 2018	50.30	0.002	200	153.76
Run 3	15:30 - 16:30 05 June 2018	38.12	0.002	200	94.59
Field Blank	-	0.004	-	-	-

Reference conditions are 273K, 101.3kPa, dry gas 11% Oxygen.

HYDROGEN CHLORIDE QUALITY ASSURANCE CHECKLIST

Leak Test Results	Mean Sampling Rate l/min	Pre sampling leak rate l/min	Post sampling leak rate l/min	Acceptable leak rate l/min	Leak Tests Acceptable?
Run 1	13.8	0.01	0.01	0.28	Yes
Run 2	14.4	0.01	0.01	0.29	Yes
Run 3	13.0	0.05	0.05	0.26	Yes

	Filter Material	Filter Size mm	Max. Filtration Temp. °C	Max. Storage / Transit Temp. °C	Type of Absorbers	Absorption Solutions
Run 1	Glass Fibre	110	160	23	Glass	HPLC Water
Run 2	Glass Fibre	110	160	23	Glass	HPLC Water
Run 3	Glass Fibre	110	160	23	Glass	HPLC Water

HYDROGEN CHLORIDE ABSORPTION EFFICIENCY

Parameter	Total ug	IMP C ug	Absorption Efficiency %	Acceptable Absorption Efficiency %	Absorption Efficiency Acceptable ?
Run 1	34715	175	99	95	Yes
Run 2	40500	0	100	95	Yes
Run 3	25075	0	100	95	Yes

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS 1			Hydrogen Chloride	
Absolute pressure of stack gas, P_s			Velocity of stack gas, V_s	
Barometric pressure, P _b	mm Hg	764	Pitot tube velocity constant, K _p	34.97
Stack static pressure, P _{static}	mm H ₂ O	-8	Velocity pressure coefficient, C _p	0.93
P _s = P _b + (P _{static})	mm Hg	763	Mean of velocity heads, DP _{avg}	mm H ₂ O 1.27
13.6			Mean square root of velocity heads, ÖDP	1.13
Vol. of water vapour collected, V_{wstd}			Mean stack gas temperature, T _s	
Moisture trap weight increase, V _{lc}	g	-	°C	848
V _{wstd} = (0.001246)(V _{lc})	m ³	-	V _s = $\frac{(K_p)(C_p)(\ddot{O}DP)(\ddot{O}(T_s + 273))}{(M_s)(P_s)}$	
Volume of gas metered dry, V_{mstd}			Actual flow of stack gas, Q_a	
Volume of gas sample through gas meter, V _m		0.8094	Area of stack, A _s	m ² 0.44
Gas meter correction factor, Y _d		1.024	Q _a = (60)(A _s)(V _s)	m ³ /min 222
Mean dry gas meter temperature, T _m		24.42	Dry total flow of stack gas, Q_{std}	
Mean pressure drop across orifice, DH	mmH ₂ O	19.72	Conversion factor (K/mm.Hg)	0.3592
V _{mstd} = $\frac{(0.3592)(V_m)(P_b + (DH/13.6))(Y_d)}{T_m + 273}$		0.77	Q _{std} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})}{(T_s) + 273}$	m ³ /min 48
Volume of gas metered wet, V_{mstw}			Wet total flow of stack gas, Q_{stw}	
V _{mstw} = V _{mstd} + V _{wstd}	m ³	0.8564	Q _{stw} = $\frac{(Q_a)P_s(0.3592)}{(T_s) + 273}$	m ³ /min 54
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O₂}			Dry total flow of stack gas at X% O₂, Q_{stdO₂}	
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)		No	Q _{stdO₂} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})(O_2REF)}{(T_s) + 273}$	m ³ /min 52
% oxygen measured in gas stream, act%O ₂		10.35	Percent isokinetic, %I	
% oxygen reference condition		11	Nozzle diameter, D _n	mm 11.98
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂		1.07	Nozzle area, A _n	mm ² 112.74
Factor $\frac{21.0 - ref\%O_2}{21.0 - act\%O_2}$			Total sampling time, q	min 60
V _{mstd@X%oxygen} = (V _{mstd}) (O ₂ Ref)	m ³	0.8158	%I = $\frac{(4.6398E6)(T_s + 273)(V_{mstd})}{(P_s)(V_a)(A_n)(q)(1-B_{wo})}$	% 103
Moisture content, B_{wo}			Acceptable isokinetic range 95% to 115%	
B _{wo} = $\frac{V_{wstd}}{V_{mstd} + V_{wstd}}$	%	10.58	Yes	
Moisture by FTIR			Hydrogen Chloride Concentration, C	
Molecular weight of dry gas, M_d			Mass collected, M	
CO ₂		5.76	C _{wet} = $\frac{M_n}{V_{mstw}}$	ug 34715 mg/m ³ 40.538
O ₂		10.35	C _{dry} = $\frac{M_n}{V_{mstd}}$	mg/m ³ 45.336
Total		16.11	C _{dry@X%O₂} = $\frac{M_n}{V_{mstd@X\%oxygen}}$	mg/m ³ 42.556
N ₂ (100 - Total)		83.89	Hydrogen Chloride Emission Rates, E	
M _d = 0.44(%CO ₂) + 0.32(%O ₂) + 0.28(%N ₂)		29.34	E = $\frac{[(C_{wet})(Q_{stw})(60)]}{1000}$	g/hr 131.70
Molecular weight of wet gas, M_s				
M _s = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol	28.1		

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS 2			Hydrogen Chloride	
Absolute pressure of stack gas, P_s			Velocity of stack gas, V_s	
Barometric pressure, P _b	mm Hg	764	Pitot tube velocity constant, K _p	34.97
Stack static pressure, P _{static}	mm H ₂ O	-8	Velocity pressure coefficient, C _p	0.93
P _s = P _b + (P _{static})	mm Hg	763	Mean of velocity heads, DP _{avg}	mm H ₂ O 1.35
13.6			Mean square root of velocity heads, ÖDP	1.16
Vol. of water vapour collected, V_{wstd}			Mean stack gas temperature, T _s	
Moisture trap weight increase, Vlc	g	-	°C	850
V _{wstd} = (0.001246)(Vlc)	m ³	-	V _s = $\frac{(K_p)(C_p)(\ddot{O}DP)(\ddot{O}(T_s + 273))}{(M_s)(P_s)}$	
Volume of gas metered dry, V_{mstd}			Actual flow of stack gas, Q_a	
Volume of gas sample through gas meter, V _m		0.8430	Area of stack, A _s	m ² 0.44
Gas meter correction factor, Y _d		1.024	Q _a = (60)(A _s)(V _s)	m ³ /min 229
Mean dry gas meter temperature, T _m		27.67	Dry total flow of stack gas, Q_{std}	
Mean pressure drop across orifice, DH	mmH ₂ O	21.21	Conversion factor (K/mm.Hg)	0.3592
V _{mstd} = $\frac{(0.3592)(V_m)(P_b + (DH/13.6))(Y_d)}{T_m + 273}$		0.79	Q _{std} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})}{(T_s) + 273}$	m ³ /min 50
Volume of gas metered wet, V_{metw}			Wet total flow of stack gas, Q_{stw}	
V _{metw} = V _{mstd} + V _{wstd}	m ³	0.8824	Q _{stw} = $\frac{(Q_a)P_s(0.3592)}{(T_s) + 273}$	m ³ /min 56
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O₂}			Dry total flow of stack gas at X% O₂, Q_{stdO₂}	
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)		No	Q _{stdO₂} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})(O_2REF)}{(T_s) + 273}$	m ³ /min 51
% oxygen measured in gas stream, act%O ₂		10.80	Percent isokinetic, %I	
% oxygen reference condition		11	Nozzle diameter, D _n	mm 11.98
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂		1.02	Nozzle area, A _n	mm ² 112.74
Factor 21.0 - ref%O ₂			Total sampling time, q	min 60
V _{mstd@X%oxygen} = (V _{mstd})(O ₂ Ref)	m ³	0.8051	%I = $\frac{(4.6398E6)(T_s + 273)(V_{mstd})}{(P_s)(V_s)(A_n)(q)(1-B_{wo})}$	% 103
Moisture content, B_{wo}			Acceptable isokinetic range 95% to 115%	
B _{wo} = $\frac{V_{wstd}}{V_{metd} + V_{wstd}}$		0.1058	Yes	
$\frac{V_{wstd}}{V_{metd} + V_{wstd}}$	%	10.58	Hydrogen Chloride Concentration, C	
Moisture by FTIR				
Molecular weight of dry gas, M_d			Mass collected, M	
CO ₂		5.76	C _{wet} = $\frac{M_n}{V_{mstw}}$	ug 40500 mg/m ³ 45.898
O ₂		10.80	C _{dry} = $\frac{M_n}{V_{mstd}}$	mg/m ³ 51.331
Total		16.56	C _{dry@X%O₂} = $\frac{M_n}{V_{mstd@X\%oxygen}}$	mg/m ³ 50.304
N ₂ (100 -Total)		83.44		
M _d = 0.44(%CO ₂) + 0.32(%O ₂) + 0.28(%N ₂)		29.35		
Molecular weight of wet gas, M_s			Hydrogen Chloride Emission Rates, E	
M _s = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol	28.2	E = [(C _{wet})(Q _{stw})(60)] / 1000	g/hr 153.76

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS 3			Hydrogen Chloride	
Absolute pressure of stack gas, P_s			Velocity of stack gas, V_s	
Barometric pressure, P _b	mm Hg	764	Pitot tube velocity constant, K _p	34.97
Stack static pressure, P _{static}	mm H ₂ O	-8	Velocity pressure coefficient, C _p	0.93
P _s = P _b + (P _{static})	mm Hg	763	Mean of velocity heads, DP _{avg}	mm H ₂ O 1.08
13.6			Mean square root of velocity heads, ÖDP	1.04
Vol. of water vapour collected, V_{wstd}			Mean stack gas temperature, T _s	°C 838
Moisture trap weight increase, V _{lc}	g	-	$V_s = \frac{(K_p)(C_p)(\ddot{O}DP)(\ddot{O}(T_s + 273))}{(M_s)(P_s)}$	m/s 7.7
V _{wstd} = (0.001246)(V _{lc})	m ³	-		
Volume of gas metered dry, V_{mstd}			Actual flow of stack gas, Q_a	
Volume of gas sample through gas meter, V _m		0.7592	Area of stack, A _s	m ² 0.44
Gas meter correction factor, V _d		1.024	Q _a = (60)(A _s)(V _s)	m ³ /min 204
Mean dry gas meter temperature, T _m		25.75	Dry total flow of stack gas, Q_{std}	
Mean pressure drop across orifice, DH	mmH ₂ O	17.09	Conversion factor (K/mm.Hg)	0.3592
$V_{mstd} = \frac{(0.3592)(V_m)(P_b + (DH/13.6))(V_d)}{T_m + 273}$		0.71	Q _{std} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})}{(T_s) + 273}$	m ³ /min 45
Volume of gas metered wet, V_{mstw}			Wet total flow of stack gas, Q_{stw}	
V _{mstw} = V _{mstd} + V _{wstd}	m ³	0.7995	Q _{stw} = $\frac{(Q_a)P_s(0.3592)}{(T_s) + 273}$	m ³ /min 50
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O2}			Dry total flow of stack gas at X% O₂, Q_{stdO2}	
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)	No		Q _{stdO2} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})(O_2REF)}{(T_s) + 273}$	m ³ /min 41
% oxygen measured in gas stream, act%O ₂	11.80		Percent isokinetic, %I	
% oxygen reference condition	11		Nozzle diameter, D _n	mm 11.98
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂	0.92		Nozzle area, A _n	mm ² 112.74
Factor 21.0 - ref%O ₂			Total sampling time, q	min 60
$V_{mstd@X\%oxygen} = (V_{mstd})(O_2 Ref)$	m ³	0.6577	%I = $\frac{(4.6398E6)(T_s + 273)(V_{mstd})}{(P_s)(V_s)(A_n)(q)(1-B_{wo})}$	% 104
Moisture content, B_{wo}			Acceptable isokinetic range 95% to 115%	
B _{wo} = $\frac{V_{wstd}}{V_{mstd} + V_{wstd}}$	%	10.58	Yes	
Moisture by FTIR			Hydrogen Chloride Concentration, C	
Molecular weight of dry gas, M_d			Mass collected, M	ug 25075
CO ₂		5.76	C _{wet} = $\frac{M_n}{V_{mstw}}$	mg/m ³ 31.365
O ₂		11.80	C _{dry} = $\frac{M_n}{V_{mstd}}$	mg/m ³ 35.078
Total		17.56	C _{dry@X%O2} = $\frac{M_n}{V_{mstd@X\%oxygen}}$	mg/m ³ 38.124
N ₂ (100 -Total)		82.44	Hydrogen Chloride Emission Rates, E	
M _d = 0.44(%CO ₂) + 0.32(%O ₂) + 0.28(%N ₂)		29.39	E = $\frac{[(C_{wet})(Q_{stw})(60)]}{1000}$	g/hr 94.59
Molecular weight of wet gas, M_w				
M _w = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol	28.2		

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

VOLATILE ORGANIC COMPOUNDS SUMMARY

Test	Sampling Times	Concentration mg/m ³	LOD mg/m ³	Limit mg/m ³	Emission Rate g/hr
Run 1	12:29 - 13:29 05 June 2018	0.74	0.40	20	2.14
Run 2	14:03 - 15:03 05 June 2018	0.84	0.40	20	2.42
Run 3	15:30 - 16:30 05 June 2018	0.80	0.40	20	2.30

Reference conditions are 273K, 101.3kPa, dry gas 11% Oxygen.

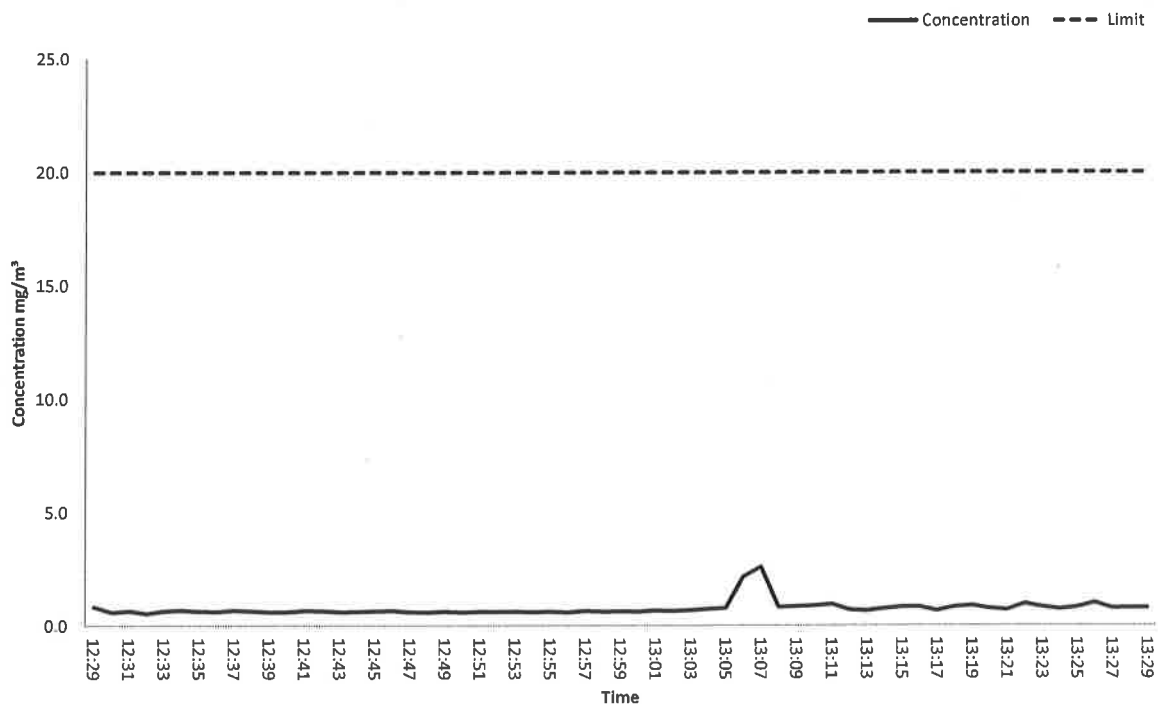
INSTRUMENTAL SPAN & ZERO CHECKS

PRE-SAMPLING CALIBRATION CHECKS								
Date	05 June 2018							
Start Time	11:11							
End Time	11:47							
Gas	Gas Conc (ppm)	Range	Instrument Zero Reading	Instrument Span Reading	Instrument Zero Reading	Zero Down line reading	Span down line reading	Leak Rate (%)
Propane	10.7	100	0.40	10.7	0.40	0.92	10.9	-1.87

Zero and Span gas contained 9.96% Oxygen

POST-SAMPLING CALIBRATION CHECKS				
Date	05 June 2018			
Start Time	17:08			
End Time	17:15			
Gas	Zero down line reading	Span down line reading	Zero Drift (%)	Span Drift (%)
Propane	0.88	11.1	-0.36	1.86

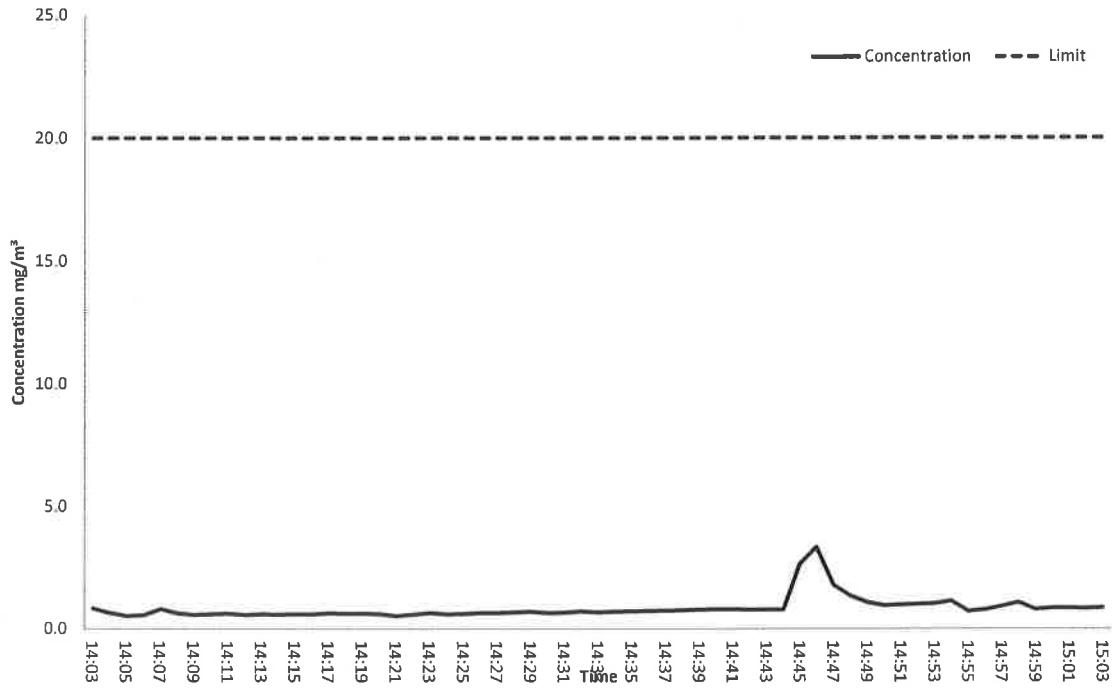
VOLATILE ORGANIC COMPOUNDS EMISSIONS CHART R1



APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

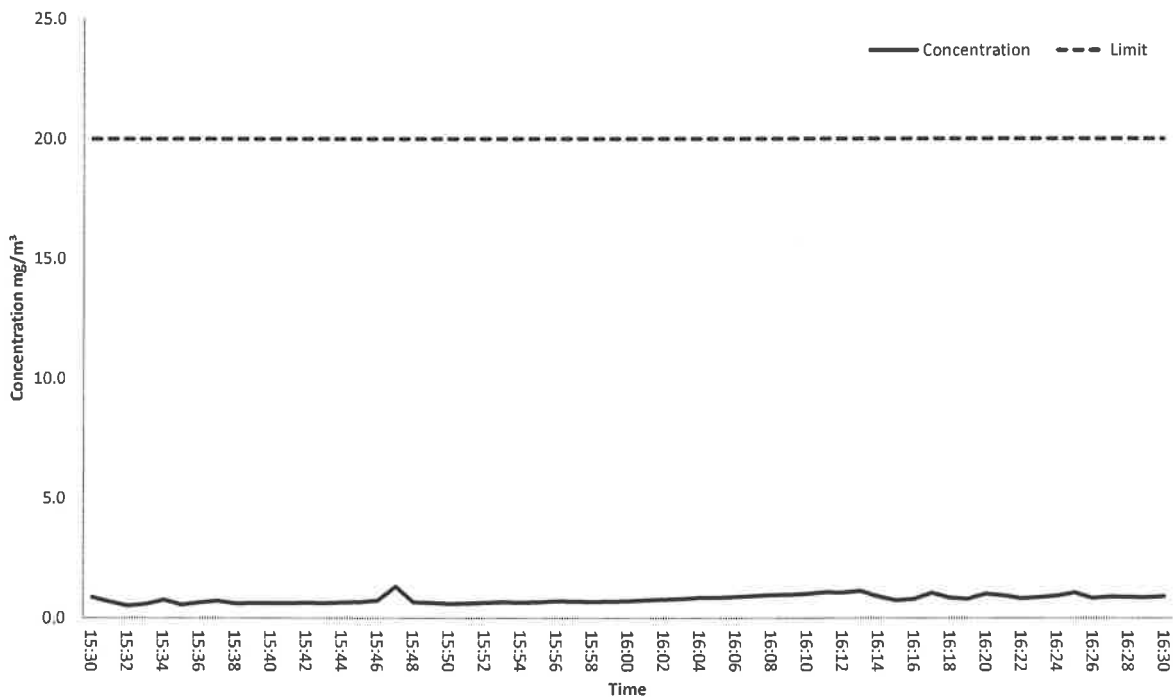
VOLATILE ORGANIC COMPOUNDS SUMMARY

VOLATILE ORGANIC COMPOUNDS EMISSIONS CHART R2



Reference conditions are 273K, 101.3kPa, dry gas 11% Oxygen.

VOLATILE ORGANIC COMPOUNDS EMISSIONS CHART R3



APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

COMBUSTION GASES SUMMARY

Test	Sampling Time and Date	Concentration mg/m ³	LOD mg/m ³	Limit mg/m ³	Emission Rate g/hr
CO	12:29 - 13:29 05 June 2018	0.84	0.26	200	2.41

Test	Sampling Time and Date	Concentration %	LOD %
O ₂	12:29 - 13:29 05 June 2018	10.40	0.01

Reference conditions are 273K, 101.3kPa, dry gas 11% Oxygen.

PRE-SAMPLING CALIBRATION DATA

Date	05 June 2018
Start Time	11:24
End Time	11:44

Chiller Temperature (°C)	3.0
Requirement	< 4°C
Compliant	Yes

Gas	Range (ppm / %)	Zero Reading at analyser	Span Reading at analyser	Zero Check at analyser	Zero Check down line	Span Check down line	Response Time (Secs)	Leak Rate %
CO	200	0.0	167.8	0.1	-0.3	166.6	17	0.72
O ₂	25	0.00	10.96	-0.01	-0.01	10.91	16	0.46

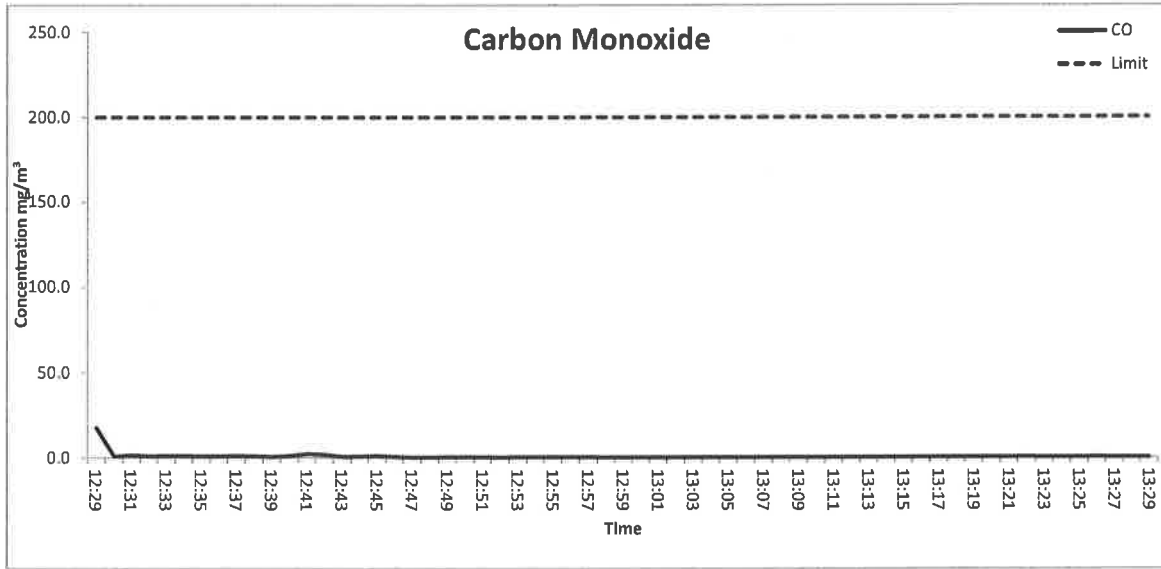
POST-SAMPLING CALIBRATION DATA

Date	05 June 2018
Start Time	17:05
End Time	17:09

Chiller Temperature (°C)	3.1
Requirement	< 4°C
Compliant	Yes

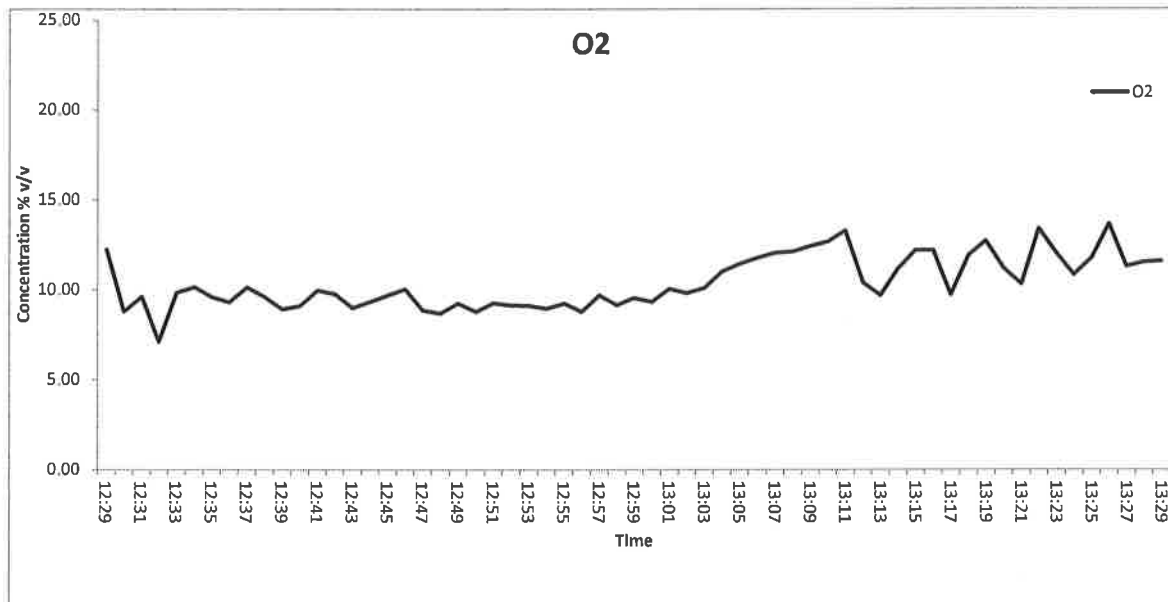
Gas	Zero Check down line	Span Check down line	Zero Drift (%)	Span Drift (%)
CO	0.2	166.1	0.25	-0.50
O ₂	-0.03	11.02	-0.08	0.52

CARBON MONOXIDE EMISSIONS CHART R1

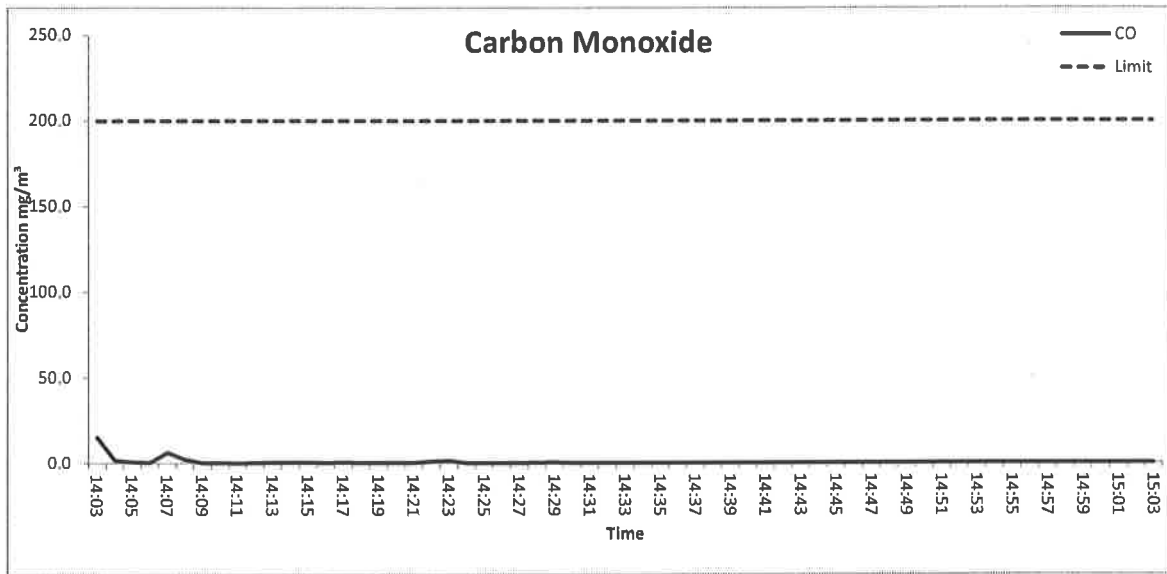


APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

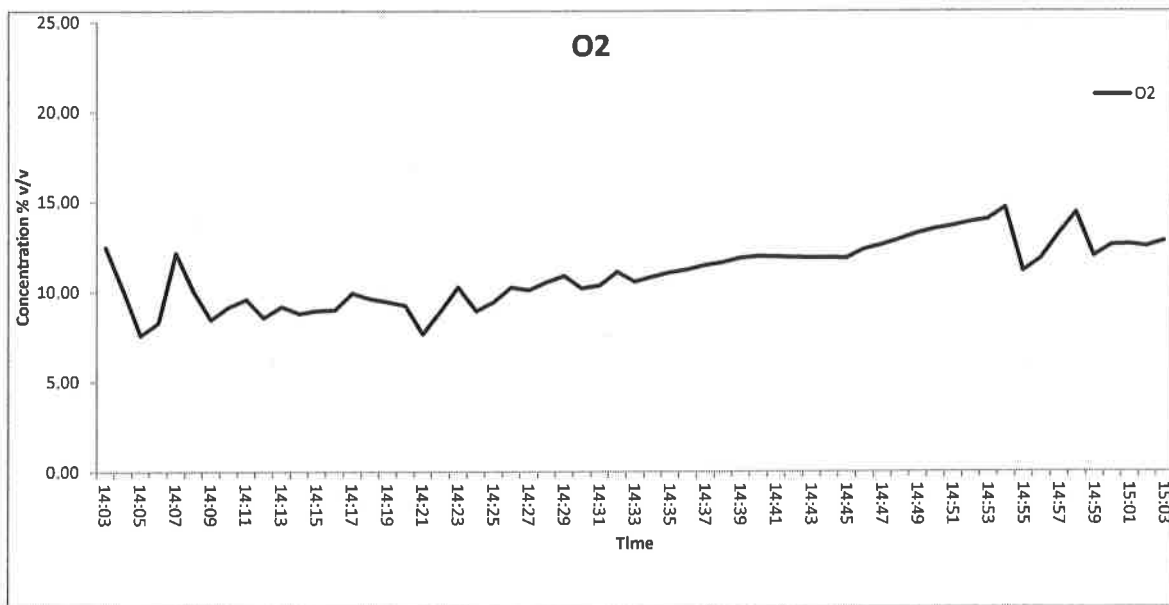
OXYGEN EMISSIONS CHART R1



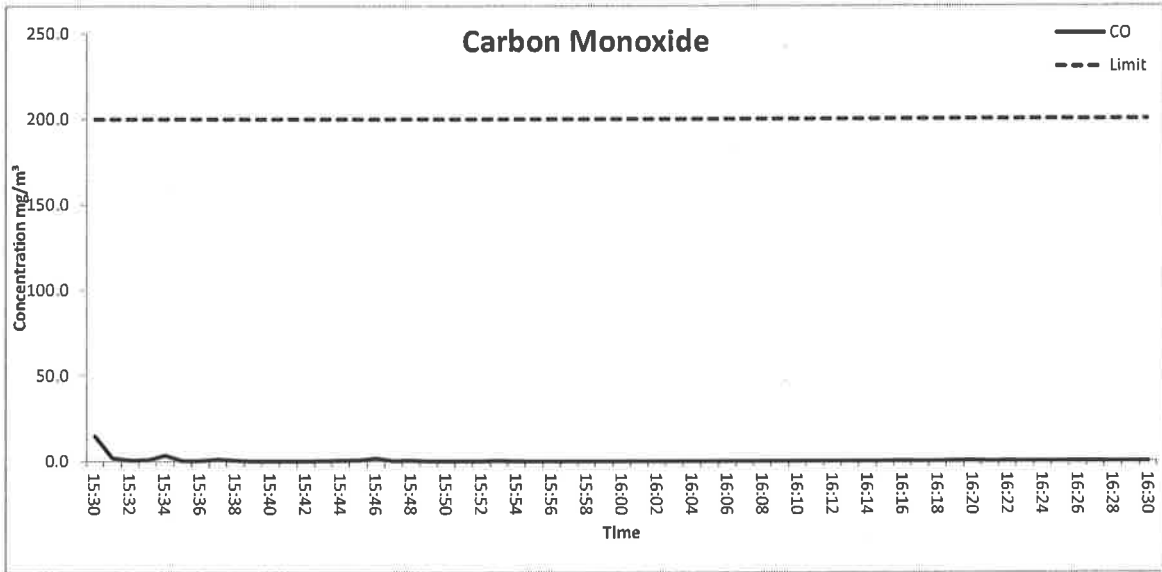
CARBON MONOXIDE EMISSIONS CHART R2



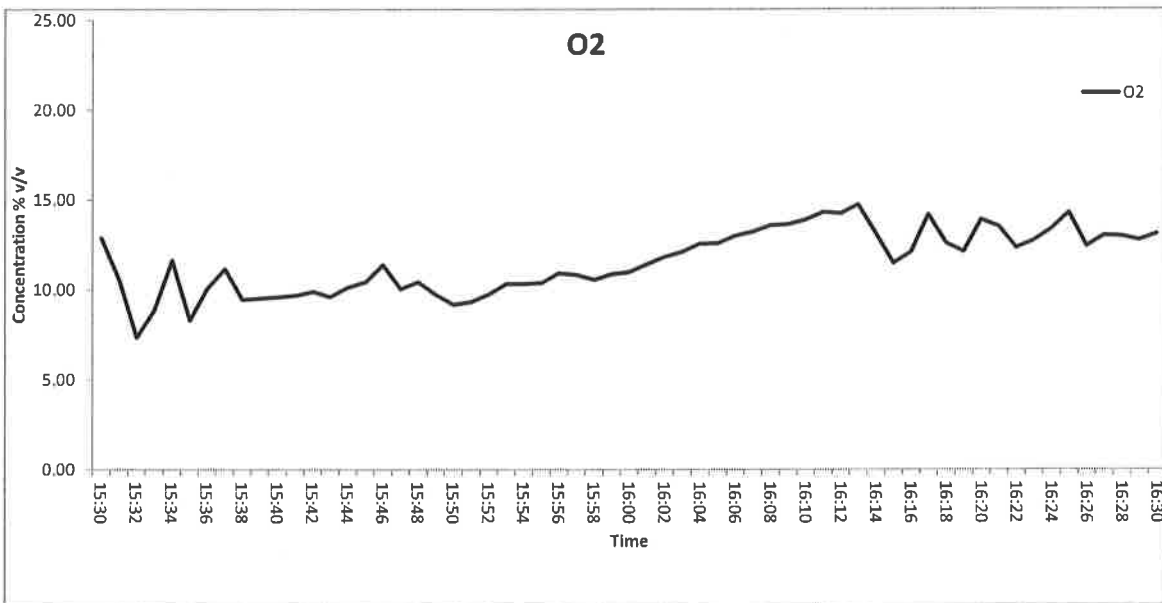
OXYGEN EMISSIONS CHART R2



CARBON MONOXIDE EMISSIONS CHART R3



OXYGEN EMISSIONS CHART R3



APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

MOISTURE CALCULATIONS

Moisture Determination - Isokinetic							
Test Number	Sampling Time and Date	Start Weight	End Weight	Total gain	Concentration	LOD	Uncertainty
		kg	kg	kg	%	%	%
Run 1	12:29 - 13:29 05 June 2018	2.6678	2.7424	0.0746	10.8	0.01	3.1
Run 2	14:03 - 15:03 05 June 2018	2.6640	2.7485	0.0845	11.8	0.01	3.3
Run 3	15:30 - 16:30 05 June 2018	2.6768	2.7346	0.0578	9.2	0.02	3.5

Moisture Quality Assurance							
Test Number	Sampling Duration	Total Volume Sampled	Sampling Rate	Start Leak Rate	End Leak Rate	Acceptable Leak Rate	Leak Tests Acceptable?
	mins	l	l/min	l/min	l/min	l/min	
Run 1	60	858.7	13.8	0.01	0.01	0.28	Yes
Run 2	60	894.3	14.4	0.01	0.01	0.29	Yes
Run 3	60	786.9	13.0	0.05	0.05	0.26	Yes

PRELIMINARY STACK SURVEY

Stack Characteristics		
Stack Diameter / Depth, D	0.75	m
Stack Width, W	-	m
Stack Area, A	0.44	m ²
Average stack gas temperature	833	°C
Stack static pressure	-0.074	kPa
Barometric Pressure	101.8	kPa

Stack Gas Composition & Molecular Weights								
Component	Molar Mass M	Density kg/m ³ ρ	Conc Dry % Vol	Dry Volume Fraction r	Dry Conc kg/m ³ pi	Conc Wet % Vol	Wet Volume Fraction r	Wet Conc kg/m ³ pi
CO ₂	44	1.963059	5.761905	0.057619	0.113110	5.152086	0.051521	0.101138
O ₂	32	1.427679	10.403798	0.104038	0.148533	9.302698	0.093027	0.132813
N ₂	28	1.249219	83.834297	0.838343	1.047274	74.961582	0.749616	0.936434
H ₂ O	18	0.803070	-	-	-	10.583635	0.105836	0.084994

Where: $\rho = M / 22.41$ $\rho_i = r \times \rho$

Calculation of Stack Gas Densities		
Determinand	Result	Units
Dry Density (STP), P_{STD}	1.3089	kg/m ³
Wet Density (STP), P_{STW}	1.2554	kg/m ³
Dry Density (Actual), P_{Actual}	0.3244	kg/m ³
Average Wet Density (Actual), $P_{ActualW}$	0.311	kg/m ³

Where:

P_{STD} = sum of component concentrations, kg/m³ (not including water vapour)
 $P_{STW} = (P_{STD} + \rho_i \text{ of H}_2\text{O}) / (1 + (\rho_i \text{ of H}_2\text{O} / 0.8036))$

$P_{Actual} = P_{STD} \times (T_s / P_s) \times (P_a / T_a)$
 $P_{ActualW} = P_{STW} \times (T_s / P_s) \times (P_a / T_a)$

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

PRELIMINARY STACK SURVEY

TRAVERSE 1

Date of Survey	05 June 2018
Time of Survey	11:45
Velocity Measurement Device:	S-Type Pitot

Sampling Line A								
Traverse Point	Distance into duct (m)	DPpt mmH ₂ O (average of 3 readings)	DPpt Pa (average of 3 readings)	Temp °C	Velocity m/s	Volumetric Flow Rate (actual) m ³ /s	O ₂ % Vol	Angle of Swirl °
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
Mean	-	-	-	-	-	-	-	-

Sampling Line B								
Traverse Point	Distance into duct (m)	DPpt mmH ₂ O (average of 3 readings)	DPpt Pa (average of 3 readings)	Temp °C	Velocity m/s	Volumetric Flow Rate (actual) m ³ /s	O ₂ % Vol	Angle of Swirl °
1	0.02	1.0	10	833	6.4	2.8	-	<15
2	0.06	1.0	10	833	6.4	2.8	-	<15
3	0.11	1.0	10	833	6.4	2.8	-	<15
4	0.17	2.0	20	833	9.1	4.0	-	<15
5	0.26	1.0	10	833	6.4	2.8	-	<15
6	0.49	1.0	10	833	6.4	2.8	-	<15
7	0.58	2.0	20	833	9.1	4.0	-	<15
8	0.64	1.0	10	833	6.4	2.8	-	<15
9	0.69	1.0	10	833	6.4	2.8	-	<15
10	0.73	1.0	10	833	6.4	2.8	-	<15
Mean	-	1.2	12	833	6.9	3.1	-	-

PRELIMINARY STACK SURVEY QUALITY ASSURANCE CHECKLIST

PITOT LEAK CHECK								
Run	Pre Traverse Leak Rate				Post Traverse Leak Rate			
	Start Value Pa	End Value Pa	Difference %	Outcome	Start Value Pa	End Value Pa	Difference %	Outcome
Run 1	108	108	0.0	Pass	115	115	0.0	Pass

To complete a compliant pitot leak check a pressure of over 80 mmH₂O (or 800 Pa) is applied and the pressure drop monitored over 5 mins. A drop of less than 5% must be observed.

S-Type Pitot Stagnation Check				
Run	Stagnation (Pa)	Reference (Pa)	Difference (Pa)	Outcome (Permitted +/- 10 Pa)
Run 1	-74	-71	-3.0	Pass

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

PRELIMINARY STACK SURVEY (CONTINUED)

Sampling Plane Validation Criteria				
EA Technical Guidance Note (Monitoring) M1	Result	Units	Requirement	Compliant
Lowest Differential Pressure	10	Pa	>= 5 Pa	Yes
Lowest Gas Velocity	6.4	m/s	-	-
Highest Gas Velocity	9.1	m/s	-	-
Ratio of Gas Velocities	1.4	-	< 3 : 1	Yes
Maximum angle of flow with regard to duct axis	<15	°	< 15°	Yes
No local negative flow	Yes	-	-	Yes

Calculation of Stack Gas Velocity, V		
Velocity at Traverse Point, $V = K_{pt} \times (1-e) \times Q(2 * DP_{pt} / P_{ActualW})$		
Where: K_{pt} = Pitot tube calibration coefficient (1-e) = Compressibility correction factor, assumed at a constant 0.998		
Average Stack Gas Velocity, V_a	6.9	m/s

Calculation of Stack Gas Volumetric Flowrate, Q			
Duct gas flow conditions	Actual	Reference	Units
Temperature	833	0	°C
Total Pressure	101.726	101.3	kPa
Oxygen	10.4	11	%
Moisture	10.58	0.00	%
Pitot tube calibration coefficient, K_{pt}	0.82		

Gas Volumetric Flowrate	Result	Units
Average Stack Gas Velocity (V_a)	6.94	m/s
Stack Area (A)	0.44	m ²
Gas Volumetric Flowrate (Actual), Q_{Actual}	11035	m ³ /hr
Gas Volumetric Flowrate (STP, Wet), Q_{STP}	2735	m ³ /hr
Gas Volumetric Flowrate (STP, Dry), $Q_{STP,Dry}$	2446	m ³ /hr
Gas Volumetric Flowrate (REF), Q_{Ref}	2592	m ³ /hr

Where:

$Q_{Actual} = V_a \times A \times 3600$
 $Q_{STP} = Q (Actual) \times (T_s / T_a) \times (P_a / P_s) \times 3600$
 $Q_{STP,Dry} = Q (STP) / (100 - (100 / Ma)) \times 3600$
 $Q_{Ref} = Q (STP) \times ((100 - Ma) / (100 - Ms)) \times ((20.9 - O_{2a}) / (20.9 - O_{2s}))$

Nomenclature:

T_s = Absolute Temperature, Standard Conditions, 273 K
 P_s = Absolute Pressure, Standard Conditions, 101.3 kPa
 T_a = Absolute Temperature, Actual Conditions, K
 P_a = Absolute Pressure, Actual Conditions, kPa
 Ma = Water vapour, Actual Conditions, % Vol
 Ms = Water vapour, Reference Conditions, % Vol
 O_{2a} = Oxygen, Actual Conditions, % Vol
 O_{2s} = Oxygen, Reference Conditions, % Vol

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - TOTAL PARTICULATE MATTER

Run	Sampled Volume m ³	Sampled Gas Temp K	Sampled Gas Pressure kPa	Sampled Gas Humidity % by volume	Oxygen Content % by volume	Limit of Detection % by mass	Leak %	Uncollected Mass mg
MU required	≤ 2%	≤ 2%	≤ 1%	≤ 1%	≤ 10%	≤ 5% of ELV	≤ 2%	≤ 10% of ELV
Run 1	0.001	2.0	0.50	1.0	0.1	0.2000	-	-
as a %	0.13	0.18	0.49	1.0	0.97	0.15323	0.07	0.001
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Run 2	0.002	2.0	0.50	1.0	0.1	0.200	-	-
as a %	0.20	0.67	0.49	1.0	0.93	0.155	0.07	0.001
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Run 3	0.001	2.0	0.50	1.0	0.1	0.2000	-	-
as a %	0.20	0.67	0.49	1.0	0.85	0.19005	0.39	0.001
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes

Run	Volume (STP) m ³	Mass of particulate mg	O ₂ Correction -	Leak mg/m ³	Uncollected Mass mg	Combined uncertainty
Run 1	0.19	77.7400	0.9	0.040	0.0014	-
MU as mg/m ³	1.19	0.2452	0.89	0.040	0.0017	1.51
MU as %	1.25	0.2573	-	0.042	0.0017	-
Run 2	0.73	100.9300	1.0	0.050	0.0014	-
MU as mg/m ³	1.65	0.2484	1.23	0.050	0.0017	2.07
MU as %	1.3	0.1982	-	0.040	0.0013	-
Run 3	0.60	73.3000	1.1	0.248	0.0014	-
MU as mg/m ³	1.47	0.3041	1.21	0.248	0.0021	1.94
MU as %	1.32	0.2729	-	0.223	0.0018	-

R1 - Uncertainty expressed at a 95% confidence level (where k = 2)	3.02	mg/m³	3.17	%
R2 - Uncertainty expressed at a 95% confidence level (where k = 2)	4.15	mg/m³	3.31	%
R3 - Uncertainty expressed at a 95% confidence level (where k = 2)	3.89	mg/m³	3.49	%

(k is a coverage factor which gives a 95% confidence in the quoted figures)

Reference – SOCOTEC UK Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - ISOKINETIC HYDROGEN CHLORIDE

Run	Sampled Volume	Sampled Gas Temp	Sampled Gas Pressure	Sampled Gas Humidity	Oxygen Content	Limit of Detection	Leak
	m ³	K	kPa	% by volume	% by volume	% by mass	%
MU required	<=2%	<2.5 k	<=1%	<=1%	<=5%	≤ 5% of ELV	<=2%
Run 1	0.816	297.4	101.06	1.0	10.35	48.90	-
as a %	0.12	0.67	0.49	1.0	0.97	0.05	0.07
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Run 2	0.805	300.7	101.06	1.0	10.80	40.5	-
as a %	0.12	0.67	0.49	1.0	0.93	0.06	0.07
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Run 3	0.658	298.8	101.06	1.0	11.80	25.075	-
as a %	0.15	0.67	0.49	1.0	0.85	0.04	0.39
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes

Run	Volume (STP)	Mass of Hydrogen Chloride	O2 Correction	Leak	Lab Uncertainty	Combined uncertainty
	m ³	mg	-	mg/m ³	mg	-
Run 1	0.7470	48.9046	0.9387	0.0178	-	-
MU as mg/m ³	0.5573	0.0970	0.3995	0.0178	2.0427	2.1569
MU as %	1.3095	0.2280	0.9387	0.0418	4.8	-
Run 2	0.729	40.500	0.980	0.020	-	-
MU as mg/m ³	0.657	0.124	0.493	0.020	2.415	2.554
MU as %	1.306	0.247	0.980	0.040	4.800	-
Run 3	0.600	25.075	1.087	0.085	-	-
MU as mg/m ³	0.500	0.090	0.414	0.085	1.830	1.946
MU as %	1.312	0.236	1.087	0.223	4.800	-

R1 - Uncertainty expressed at a 95% confidence level (where k = 2)	4.31	mg/m³	10.14	%
R2 - Uncertainty expressed at a 95% confidence level (where k = 2)	5.11	mg/m³	10.15	%
R3 - Uncertainty expressed at a 95% confidence level (where k = 2)	3.89	mg/m³	10.21	%

(k is a coverage factor which gives a 95% confidence in the quoted figures)

Reference – SOCOTEC UK Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - MOISTURE

Run	Sampled Volume m ³	Sampled Gas Temp K	Sampled Gas Pressure kPa	Sampled Gas Humidity % by volume	Oxygen Content % by volume	Leak %
MU required	≤ 2%	≤ 2%	≤ 1%	≤ 1%	≤ 10%	≤ 2%
Run 1	0.001	2.0	0.50	1.0	0.1	-
as a %	0.13	0.18	0.49	1.0	0.97	0.07
compliant?	Yes	Yes	Yes	Yes	Yes	Yes
Run 2	0.001	2.0	0.50	1.0	0.1	-
as a %	0.12	0.67	0.49	1.0	0.93	0.07
compliant?	Yes	Yes	Yes	Yes	Yes	Yes
Run 3	0.001	2.0	0.50	1.0	0.1	-
as a %	0.15	0.67	0.49	1.0	0.85	0.39
compliant?	Yes	Yes	Yes	Yes	Yes	Yes

Run	Volume (STP) m ³	Mass Gained mg	O ₂ Correction -	Leak mg/m ³	Uncollected Mass mg	Combined uncertainty
Run 1	0.19	74600	0.9	40.72	58	-
MU as % v/v	0.15	0.02	0.12	0.01	0.009	0.19
MU as %	1.25	0.13	0.94	0.04	0.08	-
Run 2	0.73	84500	1.0	42.12	58	-
MU as % v/v	0.17	0.02	0.13	0.01	0.01	0.22
MU as %	1.30	0.12	1.06	0.04	0.07	-
Run 3	0.60	57800	1.1	195.79	58	-
MU as % v/v	0.14	0.02	0.12	0.02	0.01	0.19
MU as %	1.31	0.17	0.98	0.22	0.10	-

R1 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.38	% v/v	3.14	%
R2 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.43	% v/v	3.28	%
R3 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.38	% v/v	3.46	%

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - VOLATILE ORGANIC COMPOUNDS RUN 1

Measured Concentration	0.7	mg/m ³
Limit	20	mg/m ³
Calibration Gas Concentration	17.12	mg/m ³
Range	160	mg/m ³

Performance characteristics	Value	Units	specification	MU Met?
Response time	8	seconds	<180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.25	% full scale	<1 % range	Yes
Repeatability at span level	0.15	% full scale	<2 % range	Yes
Deviation from linearity	0.70	% of value	<2 % range	Yes
Zero drift	-0.36	% full scale	<2% range / 24hr	Yes
Span drift	1.86	% full scale	<2% range / 24hr	Yes
volume or pressure flow dependence	0.02	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.80	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K	Yes
dependence on voltage	0.10	% full scale/10V	< 0.1%vol /10 volt	Yes
losses in the line (leak)	-1.87	% of value	< 2% of span gas value	Yes
Uncertainty of calibration gas	1.0	% of value	< 2% of value	Yes

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	ur0	0.02
Standard deviation of repeatability at span level	urs	0.02
Lack of fit	ufit	0.65
Drift	u0dr	-0.16
volume or pressure flow dependence	uspres	0.00
atmospheric pressure dependence	uapres	0.04
ambient temperature dependence	utemp	0.00
Dependence on voltage	uvolt	0.14
losses in the line (leak)	uleak	-0.01
Uncertainty of calibration gas	ucalib	0.00
Uncertainty in factor	uf	0.04

Measurement uncertainty Measured Concentration	0.74	mg/m ³
Combined uncertainty	0.68	mg/m ³
Expanded uncertainty	1.37	mg/m ³

Expanded uncertainty expressed with a level of confidence of 95%	6.84	% ELV
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Expanded uncertainty expressed with a level of confidence of 95%	1.37	mg/m ³
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Expanded uncertainty expressed with a level of confidence of 95%	183.95	% value
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Reference – SOCOTEC UK Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - VOLATILE ORGANIC COMPOUNDS RUN 2

Measured Concentration	0.8	mg/m ³
Limit	20	mg/m ³
Calibration Gas Concentration	17.12	mg/m ³
Range	160	mg/m ³

Performance characteristics	Value	Units	specification	MU Met?
Response time	8	seconds	<180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.25	% full scale	<1 % range	Yes
Repeatability at span level	0.15	% full scale	<2 % range	Yes
Deviation from linearity	0.70	% of value	<2 % range	Yes
Zero drift	-0.36	% full scale	<2% range / 24hr	Yes
Span drift	1.86	% full scale	<2% range/24hr	Yes
volume or pressure flow dependence	0.02	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.80	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K	Yes
dependence on voltage	0.10	% full scale/10V	< 0.1 %vol /10 volt	Yes
losses in the line (leak)	-1.87	% of value	< 2% of span gas value	Yes
Uncertainty of calibration gas	1.0	% of value	< 2% of value	Yes

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	ur0	0.02
Standard deviation of repeatability at span level	urs	0.02
Lack of fit	ufit	0.65
Drift	u0dr	-0.16
volume or pressure flow dependence	uspres	0.001
atmospheric pressure dependence	uapres	0.04
ambient temperature dependence	utemp	0.00
Dependence on voltage	uvolt	0.14
losses in the line (leak)	uleak	-0.01
Uncertainty of calibration gas	ucalib	0.005
Uncertainty in factor	uf	0.05

Measurement uncertainty Measured Concentration	0.84	mg/m ³
Combined uncertainty	0.68	mg/m ³
Expanded uncertainty	1.37	mg/m ³

Expanded uncertainty expressed with a level of confidence of 95%	6.83	% ELV
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Expanded uncertainty expressed with a level of confidence of 95%	1.37	mg/m ³
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Expanded uncertainty expressed with a level of confidence of 95%	162.09	% value
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Reference – SOCOTEC UK Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - VOLATILE ORGANIC COMPOUNDS RUN 3

Measured Concentration	0.8	mg/m ³
Limit	20	mg/m ³
Calibration Gas Concentration	17.12	mg/m ³
Range	160	mg/m ³

Performance characteristics	Value	Units	specification	MU Met?
Response time	8	seconds	<180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.25	% full scale	<1 % range	Yes
Repeatability at span level	0.15	% full scale	<2 % range	Yes
Deviation from linearity	0.70	% of value	<2 % range	Yes
Zero drift	-0.36	% full scale	<2% range / 24hr	Yes
Span drift	1.86	% full scale	<2% range/24hr	Yes
volume or pressure flow dependence	0.02	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.80	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K	Yes
dependence on voltage	0.10	% full scale/10V	< 0.1%vol /10 volt	Yes
losses in the line (leak)	-1.87	% of value	< 2% of span gas value	Yes
Uncertainty of calibration gas	1.0	% of value	< 2% of value	Yes

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	ur0	0.02
Standard deviation of repeatability at span level	urs	0.02
Lack of fit	ufit	0.65
Drift	u0dr	-0.16
volume or pressure flow dependence	uspres	0.00
atmospheric pressure dependence	uapres	0.04
ambient temperature dependence	utemp	0.00
Dependence on voltage	uvolt	0.14
losses in the line (leak)	uleak	-0.01
Uncertainty of calibration gas	ucalib	0.00
Uncertainty in factor	uf	0.05

Measurement uncertainty Measured Concentration	0.80	mg/m ³
Combined uncertainty	0.68	mg/m ³
Expanded uncertainty	1.37	mg/m ³

Expanded uncertainty expressed with a level of confidence of 95%	6.83	% ELV
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Expanded uncertainty expressed with a level of confidence of 95%	1.37	mg/m ³
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Expanded uncertainty expressed with a level of confidence of 95%	170.78	% value
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Reference – SOCOTEC UK Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - CARBON MONOXIDE

Limit value	200	mg/m ³
Concentration @ Ref conditions	0.8	mg/m ³
Cal gas conc	209.8	mg/m ³
Analyser Full Scale	250	mg/m ³

Performance characteristics	Value	Units	specification	MU Met?
Response time	17	seconds	180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.1	% full scale	<1 % range	Yes
Repeatability at span level	0.2	% full scale	<2 % range	Yes
Deviation from linearity	0.61	% of value	<2 % range	Yes
Zero drift	0.25	% full scale	<2% range / 24hr	Yes
Span drift	-0.50	% full scale	<2% range/24hr	Yes
volume or pressure flow dependence	0.2	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.44	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence zero / span	-0.8	0.36	<3% range / 10 K	Yes
Combined interference	-0.01	% of Range	<4% of Range	Yes
dependence on voltage	-0.06	% full scale/10V	< 0.1%vol/10 volt	Yes
Influence of Vibration	N/A	% of upper limit of Cal range	<2%	N/A
losses in the line (leak)	0.01	% of value	< 2% of value	Yes
Uncertainty of calibration gas	1.00	% of value	< 2% of value	Yes

N/A - Horiba's are not effected by Vibration

Performance characteristic	Uncertainty	Value of uncertainty quantity
repeatability	$U_r = S_r$	0.003
lack of fit	U_{lof}	0.12
short term zero drift	$U_{d,z}$	0.35
short term span drift	$U_{d,s}$	0.14
influence of Ambient Temp zero	$U_{t,z}$	-0.09
influence of Ambient Temp span	$U_{t,s}$	0.20
influence of sample gas pressure	U_p	0.02
influence of sample gas flow	U_{fit}	0.14
influence of supply voltage	U_v	-0.09
Combined Interference	U_i	-0.17
Uncertainty of Cal gas	U_{adj}	0.84

Measurement uncertainty (Concentration Measured)	0.9	mg/m ³
Combined uncertainty	1.0	mg/m ³
Expanded uncertainty	2.0	mg/m ³

Expanded uncertainty expressed with a level of confidence of 95%	1.0	% ELV
Expanded uncertainty expressed with a level of confidence of 95%	2.0	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%	230.3	% value

Developed for the STA by R Robinson, NPL

Reference – SOCOTEC UK Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - OXYGEN

Reference	11	%vol
Reported Concentration	10.40	%vol
Calibration gas	10.96	%vol
Analyser Full Scale	25	%vol

	Value	Units	specification	MU Met?
Response time	16	seconds	180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.25	% full scale	<1 % range	Yes
Repeatability at span level	0.15	% full scale	<2 % range	Yes
Deviation from linearity	0.13	% of value	<2 % range	Yes
Zero drift	-0.08	% full scale	<2% range / 24hr	Yes
Span drift	0.52	% full scale	<2% range/24hr	Yes
volume or pressure flow dependence	0.03	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.05	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence	-0.05	0.45	<3% range / 10 K	Yes
Combined interference	0.01	% range	<4% of Range	Yes
dependence on voltage	0.00	% full scale/10V	< 0.1%vol / 10 volt	Yes
losses in the line (leak)	0.01	% of value	< 2% of value	Yes
Uncertainty of calibration gas	0.0	% of value	< 2% of value	Yes

Performance characteristic	Uncertainty	Value of uncertainty quantity
repeatability	$U_r = S_r$	0.0083
lack of fit	U_{lof}	0.0751
short term zero drift	$U_{d,z}$	-0.0462
short term span drift	$U_{d,s}$	0.3002
influence of Ambient Temp at Zero	$U_{t,z}$	-0.0006
influence of Ambient Temp at Span	$U_{t,s}$	-0.0278
influence of sample gas pressure	U_p	-0.0009
influence of sample gas flow	U_{fit}	0.0173
influence of supply voltage	U_v	0.0001
Combined Interference	U_i	0.0017
Uncertainty of Cal gas	U_{adj}	0.0548

Measurement uncertainty (Concentration Measured)	10.40	%
Combined uncertainty	0.32	%
Expanded uncertainty	0.63	%

Expanded uncertainty expressed with a level of confidence of 95%	0.6	%
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Expanded uncertainty expressed with a level of confidence of 95%	0.07	% vol
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APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - VELOCITY & VOLUMETRIC FLOW RATE

Measured Velocity at Actual Conditions	6.9	m/s
Measured Volumetric Flow rate at Actual Conditions	11035	m ³ /hr

Performance Characteristics & Source of Value	Units	Values	Requirement	Compliant
Uncertainty of Local Gas Velocity Determination				
Uncertainty of pitot tube coefficient	-	0.010		
Uncertainty of mean local dynamic pressures	-	0.33		
Factor loading, function of the number of measurements.	3 readings	0.591	minimum 3	Yes
Range of measurement device	pa	1000		
Resolution	pa	1.00		
Calibration uncertainty	pa	2.13	<1% of Value or 20 Pa whichever is greater	Yes
Drift	% range	0.10		
Linearity	% range	0.06	<2% of value	Yes
Uncertainty of gas density determination	kg/mol	0.00006		
Uncertainty of molar mass determination	K	5.64	<1% of value	Yes
Uncertainty of temperature measurement	pa	519		
Uncertainty of absolute pressure in the duct	-	0.008		
Uncertainty associated with the estimate of density	-	0.0001		
Uncertainty associated with the measurement of local velocity	-	0.0002		
Uncertainty associated with the measurement of mean velocity	-			

Measurement Uncertainty - Velocity	m/s
Combined uncertainty	0.10
Expanded uncertainty at a 95% Confidence Interval	0.19

Note - The expanded uncertainty uses a coverage factor of $k = 2$.

Expanded Measurement Uncertainty of Velocity at a 95% Confidence Interval	%
Expressed as a % of the Measured Velocity	1.4
Expanded uncertainty at a 95% Confidence Interval	2.7

Measurement Uncertainty Volumetric Flow Rate	m ³ /hr
Combined uncertainty	298
Expanded uncertainty at a 95% Confidence Interval	584

Note - The expanded uncertainty uses a coverage factor of $k = 2$.

Expanded Measurement Uncertainty of Volumetric Flow Rate at a 95% Confidence Interval	%
Expressed as a % of the Measured Volumetric Flow Rate	2.7
Expanded uncertainty at a 95% Confidence Interval	5.3

Reference – SOCOTEC UK Technical Procedure AE150 Estimation of Uncertainty of Measurement

END OF REPORT

Thank you for choosing SOCOTEC UK for your environmental monitoring needs. We hope our services have met your requirements and that you are fully satisfied with your experience of working with us, we really do value your custom and would welcome your feedback. We would appreciate it if you could take a moment to complete a short online questionnaire so that we can improve our operations and address any areas that have not met with your expectations, by clicking on the following

https://www.surveymonkey.co.uk/r/CAE_customer_feedback_weblink